

**Commonwealth of Kentucky  
Environmental and Public Protection Cabinet  
Department for Environmental Protection  
Division for Air Quality  
803 Schenkel Lane  
Frankfort, Kentucky 40601  
(502) 573-3382**

**Draft**

**AIR QUALITY PERMIT  
Issued under 401 KAR 52:030**

**Permittee Name:** Modern Welding Company of Owensboro, Inc.  
**Mailing Address:** P. O. Box 1450, Owensboro, Kentucky 42302

**Source Name:** Modern Welding Company of Owensboro, Inc.  
**Mailing Address:** P. O. Box 1450, Owensboro, Kentucky 42302

**Source Location:** 1450 East Parrish Avenue, Owensboro

**Permit Number:** F-06-005  
**Source A. I. #:** 37838  
**Activity #:** APE20050001  
**Review Type:** Conditional Major, Renewal  
**Source ID #:** 21-059-00013

**Regional Office:** Owensboro Regional Office  
3032 Alvey Park Drive W  
Owensboro, KY 42303  
270-687-7304

**County:** Daviess

**Application  
Complete Date:** October 10, 2005  
**Issuance Date:**  
**Revision Date:**  
**Expiration Date:**

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**John S. Lyons, Director  
Division for Air Quality**

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## **SECTION A - PERMIT AUTHORIZATION**

Pursuant to a duly submitted application which was determined to be complete on October 10, 2005, the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first having submitted a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in the Regulation 401 KAR 52:030, Conditional Major Permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS**

### **01 (01 )                      Gritblasting**

**Description:** Coal slag is the media when Gritblasting is periodically used. The baghouse has control efficiency of 99.9%  
Maximum continuous rating: 0.05 tons/hr  
Construction commenced: 1969

### **03 (03 )                      Welding**

**Description:** Welding controlled during specific operations by a mobile x-arm welding fume exhaust/filtration system with capture efficiency of 70% and control efficiency of 99%  
Maximum continuous rating: 56.827 lbs/hr  
Construction commenced: 1935

### **APPLICABLE REGULATIONS:**

401 KAR 61:020, Existing process operations

401 KAR 63:021, Existing sources emitting toxic air pollutants applied to 03(03) Welding only

#### **1.     Operating Limitations:**

1. 401 KAR 63:021, Existing sources emitting toxic air pollutants:

A mobile x-arm welding fume exhaust/filtration system must be in place and operating properly when welding using welding material containing chromium and nickel takes place. See No. 7 of this section (Specific Control Equipment Operation Conditions).

2. The control device shall be operated all the time while 01(01)Gritblasting is in operation.

#### **2.     Emission Limitations:**

1. 401 KAR 61:020, Existing process operations:

A. Section 3(2): PM emissions shall not exceed 2.58 lbs/hr from the gritblasting / welding operation.

B. Section 3(1): Visible emissions shall not equal or exceed 40% opacity from the gritblasting / welding operation.

2. See Section D for plant wide limits.

#### **Compliance Demonstration:**

1. Compliance with hourly particulate emission limit shall be determined as follows:

Hourly Emission Rate = [Monthly processing rate x Emission Factor as determined from AP-42\*/(Hours of operation per month)]x (1-control efficiency)

\* If an Emission Factor other than that taken from AP-42 is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

2. Compliance with the opacity limits shall be demonstrated through the following methods:

The permittee shall perform the monitoring and recordkeeping requirements listed under **4. Specific Monitoring Requirements** and **5. Specific Recordkeeping Requirements** during all periods.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

**3. Testing Requirements:** None

**4. Specific Monitoring Requirements:**

1. The total monthly processing rate.
2. The hours per month of the operation of the unit(s).
3. Observations of visible emissions from the welding operation shall be made weekly.
4. See Section 5, Specific Recordkeeping Requirements below.

**5. Specific Recordkeeping Requirements:**

1. A log shall be kept of all emission observations. Notation in the weekly log shall be made of, but not limited to the following:
  - (a) Weekly observations of visible emissions during operation of associated equipment.
  - (b) Observations of visible emissions during all periods of control equipment malfunction.  
If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
  - (c) Annual Method 9 readings during operation of associated equipment.
2. Recordkeeping consisting of all materials containing HAP's used with HAP content for each and total HAPs emissions shall be kept monthly. The total HAPs emissions individual and combination shall be summarized each month and a 12 month rolling total shall be calculated, recorded, and compared to the plant wide emission limitations as specified in Section D.

**6. Specific Reporting Requirements:**

Semi-annual reports shall be sent to the Division's Owensboro Regional Office showing the monthly and 12 month rolling total HAP emissions as required in No. 5 of this section. See Section F(5).

**7. Specific Control Equipment Operating Conditions:**

The mobile x-arm welding fume exhaust/filtration system and baghouse shall be operated and maintained in accordance with the manufacturer's instructions.

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **05 (05 )                      Surface Coating**

**Description:** Surface Coating of metal tanks controlled by filters with an efficiency of 90%  
Maximum continuous rating: 10 gallons/hr coating  
Construction commenced: 1996  
Magnum Flow Coater System (Mechanical Non Atomized Application)

### **06 (06 )                      Fiberglass Coating**

**Description:** Fiberglass Coating of metal tanks controlled by filters with an efficiency of 90%  
Maximum continuous rating: 12.5 gallons/hr fiberglass coating  
0.031 gallon/hr MEK cleanup  
Construction commenced: 1996  
Magnum Flow Coater System (Mechanical Non Atomized Application)

### **APPLICABLE REGULATIONS:**

401 KAR 59:010, New process operations

401 KAR 63:020, Potentially hazardous matter or toxic substances

#### **1.     Operating Limitations:**

See Section D for Plant Wide Limits.

#### **2.     Emission Limitations:**

1. 401 KAR 59:010, New process operations:

A. Section 3(2): PM emissions shall not exceed 2.34 lbs/hr from the surface coating /Fiberglass Coating operation.

B. Section 3(1): Visible emissions shall not equal or exceed 20% opacity from the surface coating/Fiberglass Coating operation.

2. See Section D for Plant Wide limits.

#### **Compliance Demonstration:**

1. 401 KAR 59:010, New process operations:

(a) The following formula or equivalent may be used in calculating PM emissions from the coatings:

PM emitted (lbs) = Hourly gallons of coating used x density of coating x %solids x (1-0.8) x (1-0.9), where 0.8 is the fraction of material sprayed retained on parts being coated and 0.9 is the fractional control efficiency of filters

The efficiency of the control device will be 90% unless a different efficiency is determined from testing. The hourly usage shall be based on monthly average.

(b) Compliance with the opacity limits shall be demonstrated through the following methods:

The permittee shall perform the monitoring and recordkeeping requirements listed under **4. Specific Monitoring Requirements** and **5. Specific Recordkeeping Requirements** during all periods.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

2. The following formula or equivalent may be used in calculating emissions of VOC's from coating:  
$$\text{VOC emitted (Tons)} = \text{Volume of coating used (gallons)} \times \text{VOC content of coating (\%)} \times \text{coating density (lbs/gal)} / 2000 \text{ (lbs/Ton)}$$
3. The following formula or equivalent may be used in calculating emissions of HAP's (excluding styrene) from coating:  
$$\text{HAP emitted (Tons)} = \text{Volume of coating used (gallons)} \times \text{HAP content of coating (\%)} \times \text{coating density (lbs/gal)} / 2000 \text{ (lbs/Ton)}.$$

The following formula may be used in calculating emissions of styrene from coating:

$$\text{Styrene emitted (lbs)} = \{ [\text{density of coating (lbs/gal)} \times \text{volume of coating (gallons)}] / 2,000 \text{ (lbs/Ton)} \} \times \text{Emission Factor* (lbs/Ton)}$$

$$\text{Styrene emitted (Tons)} = \text{Styrene emitted (lbs)} / 2000 \text{ (lbs/Ton)}$$

\*Emission factor of Styrene is determined according the following equation (AP42 equation):

$$\text{EF (lbs/Ton)} = ((0.157 \times \% \text{Styrene in resin}) - 0.0165) \times 2000, \text{ maximum percent of Styrene in resin may be used if the content of Styrene in resin varies.}$$

3. **Testing Requirements:** None

4. **Specific Monitoring Requirements:**

1. The total monthly processing rate.
2. The hours per month of the operation of the unit(s).
3. Observations of visible emissions from the surface coating operation shall be made weekly.  
If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
4. See Section 5, Specific Recordkeeping Requirements below.

5. **Specific Recordkeeping Requirements:**

1. A log shall be kept of all emission observations. Notation in the weekly log shall be made of, but not limited to the following:
  - (a) Weekly observations of visible emissions during operation of associated equipment.
  - (b) Observations of visible emissions during all periods of control equipment malfunction.  
If visible emissions are seen during the observation, Method 9 shall be used to determine the opacity.
  - (c) Annual Method 9 readings during operation of associated equipment.
2. Recordkeeping consisting of all materials containing VOC's used with VOC content for each and total VOC emissions shall be kept monthly. The total VOC emissions shall be summarized each month and a 12 month rolling total shall be calculated, recorded, and compared to the Plant Wide emission limits as specified in Section D.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

3. Recordkeeping consisting of all materials containing HAP's used with HAP content for each and total HAPS emissions shall be kept monthly. The total HAPs emission individual and combination shall be summarized each month and a 12 month rolling total shall be calculated, recorded, and compared to the Plant Wide emission limits as specified in Section D.
6. **Specific Reporting Requirements:**  
Semi-annual reports shall be sent to the Division's Owensboro Regional Office showing the monthly and 12 month rolling total VOC and HAP emissions as required in No. 5 of this section. See Section F(5).
7. **Specific Control Equipment Operating Conditions:**  
Exhaust filters shall be in place at all times when the surface or/and fiberglass coating operations are operating and shall be changed as often as needed to comply with the emission limitations.

**SECTION C - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to Regulation 401 KAR 52:030, Section 6. While these activities are designated as insignificant the permittee must comply with the applicable regulation and some minimal level of periodic monitoring may be necessary.

	<u>Description</u>	<u>Generally Applicable Regulation</u>
1.	02 Boiler (0.3 mmBtu/hr, 0.4 mmBtu/hr)	NA
2.	07 Direct Fired Heaters	NA
3.	04 Gritblasting (Closed Loop System)	401 KAR 59:010

## **SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS**

1. Plantwide emissions of volatile organic compounds (VOC) shall not exceed 90 tons/yr based on a 12 month rolling total (Preclude Title V applicability).
2. Plantwide emissions of individual HAPs shall not exceed 9 tons/yr each and plantwide emissions of combination HAPS shall not exceed 22.5 tons/yr (Preclude Title V applicability) .
3. Plantwide emissions of particulate matter (PM/PM10) shall not exceed 90 tons/yr based on a 12 month rolling total (Preclude Title V applicability) .
4. PM/PM10, VOC and HAPs emissions, measured by applicable reference methods, or an equivalent or alternative method specified in 40 C.F.R. Chapter I, or by a test method specified in the state implementation plan shall not exceed the respective limitations specified herein.
5. Compliance with annual emissions and processing limitations imposed pursuant to 401 KAR 52:030, and contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months. Monthly emissions of VOC, PM/PM10, single and combined HAPs shall be calculated and shall be used to calculate rolling twelve (12) month total. The rolling twelve month total shall be calculated for VOC, PM/PM10, single HAP and combined HAPs on a monthly basis and shall be compared to above annual limits.

## **SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS**

1. Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

## **SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS**

1. Pursuant to Section 1b (IV)(1) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
  - a. Date, place (as defined in this permit), and time of sampling or measurements;
  - b. Analyses performance dates;
  - c. Company or entity that performed analyses;
  - d. Analytical techniques or methods used;
  - e. Analyses results; and
  - f. Operating conditions during time of sampling or measurement.
2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality[401 KAR 52:030 Section 3(1)(f)1a and Section 1a (7) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
3. In accordance with the requirements of 401 KAR 52:030 Section 3(1)f the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
  - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
  - b. To access and copy any records required by the permit;
  - c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit, other than continuous emission or opacity monitors, shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation.

## **SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

6. The semi-annual reports are due by January 30th and July 30th of each year. Data from the continuous emission and opacity monitors shall be reported to the Technical Services Branch in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All reports shall be certified by a responsible official pursuant to 401 KAR 52:030 Section 22. All deviations from permit requirements shall be clearly identified in the reports.
7. In accordance with the provisions of 401KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
  - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
  - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
8. The owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within 30 days. Other deviations from permit requirements shall be included in the semiannual report required by Section F.5 [Section 1b V(3) and (4) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
9. Pursuant to 401KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit in accordance with the following requirements:
  - a. Identification of each term or condition;
  - b. Compliance status of each term or condition of the permit;
  - c. Whether compliance was continuous or intermittent;
  - d. The method used for determining the compliance status for the source, currently and over the reporting period.
  - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
  - f. The certification shall be postmarked by January 30th of each year. **Annual compliance certifications should be mailed to the following addresses:**

## **SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

Division for Air Quality  
Owensboro Regional Office  
3032 Alvey Park Drive W  
Owensboro, KY 42303

Division for Air Quality  
Central Files  
803 Schenkel Lane  
Frankfort, KY 40601

10. In accordance with 401KAR 52:030, Section 3(1)(d), the permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KYEIS emission survey is mailed to the permittee. If a KYEIS emission survey is not mailed to the permittee, then the permittee shall comply with all other emission reporting requirements in this permit.
11. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.
12. The Cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
  - a. The owner or operator shall submit to the Cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
    - i. The size and location of both the original and replacement units; and
    - ii. Any resulting change in emissions;
  - b. The potential to emit (PTE) of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
  - c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
  - d. The replacement unit shall comply with all applicable requirements; and
  - e. The source shall notify Regional office of all shutdowns and start-ups.
  - f. Within six (6) months after installing the replacement unit, the owner or operator shall:
    - i. Re-install the original unit and remove or dismantle the replacement unit; or
    - ii. Submit an application to permit the replacement unit as a permanent change.

## SECTION G - GENERAL CONDITIONS

(a) General Compliance Requirements

1. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030 Section 3(1)(b) and is also a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit [Section 1a (2) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
2. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a (5) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
3. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030 Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:
  - a. If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:030 Section 12;
  - b. The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
  - c. The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
4. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.
5. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a (6) and (7) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

6. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:030 Section 7(1)].
7. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a (11) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
8. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a (3) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
9. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens of the United States [Section 1a (12)(b) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
10. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038 Section 3(6) [Section 1a (9) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
11. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:030 Section 11(3)].
12. This permit does not convey property rights or exclusive privileges [Section 1a (8) of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 10].
13. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
14. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.
15. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.

## **SECTION G - GENERAL PROVISIONS (CONTINUED)**

16. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.
17. Permit Shield – A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
  - a. Applicable requirements that are included and specifically identified in this permit; and
  - b. Non-applicable requirements expressly identified in this permit.
18. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:030 Section 3(1)(c)].
19. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:030 Section 8(2)].

(b) Permit Expiration and Reapplication Requirements

This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:030 Section 12].

(c) Permit Revisions

1. Minor permit revision procedures specified in 401 KAR 52:030 Section 14 (3) may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:030 Section 14 (2).
2. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

(d) Construction, Start-Up, and Initial Compliance Demonstration Requirements

No construction authorized by this permit

(e) Acid Rain Program Requirements

1. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.

(f) Emergency Provisions

1. Pursuant to 401 KAR 52:030 Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
  - a. An emergency occurred and the permittee can identify the cause of the emergency;
  - b. The permitted facility was at the time being properly operated;
  - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
  - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.
2. Notification of the Division does not relieve the source of any other local, state or federal notification requirements.
3. Emergency conditions listed in General Provision G(f)1 above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:030 Section 23(3)].
4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof[401 KAR 52:030 Section 23(2)].

(g) Risk Management Provisions

1. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:

RMP Reporting Center  
P.O. Box 1515  
Lanham-Seabrook, MD 20703-1515.

## SECTION G - GENERAL PROVISIONS (CONTINUED)

2. If requested, submit additional relevant information to the Division or the U.S. EPA.

(h) Ozone depleting substances

1. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
  - a. Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
  - c. Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166.
  - e. Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
2. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.

## **SECTION H - ALTERNATE OPERATING SCENARIOS**

None

**SECTION I - COMPLIANCE SCHEDULE**

None